

REINHOLD ENVIRONMENTAL Ltd.



2010 APC Round Table & Expo Presentation

July 18-20, 2010, in Concord, NC / Hosted by Duke Energy

All presentations posted on this website are copyrighted by Reinhold Environmental, Ltd (RE). Any unauthorized downloading, attempts to modify or to incorporate into other presentations, link to other websites, or obtain copies for any other uses than the training of attendees to RE's Conferences is expressly prohibited, unless approved in writing by RE or the original presenter. RE does not assume any liability for the accuracy or contents of any materials contained in this library which were presented and/or created by persons who were not employees of RE.

Dry Flue Gas Desulfurization SDA and NID Technology Comparison, Operations, and Maintenance

Larry Gatton

2010 APC/PCUG Conference
July 19 - 23

POWER |

ALSTOM

Agenda

Introduction

DFGD Process Overview

SDA Technology

NID Technology

Operations and Maintenance

Agenda

Introduction

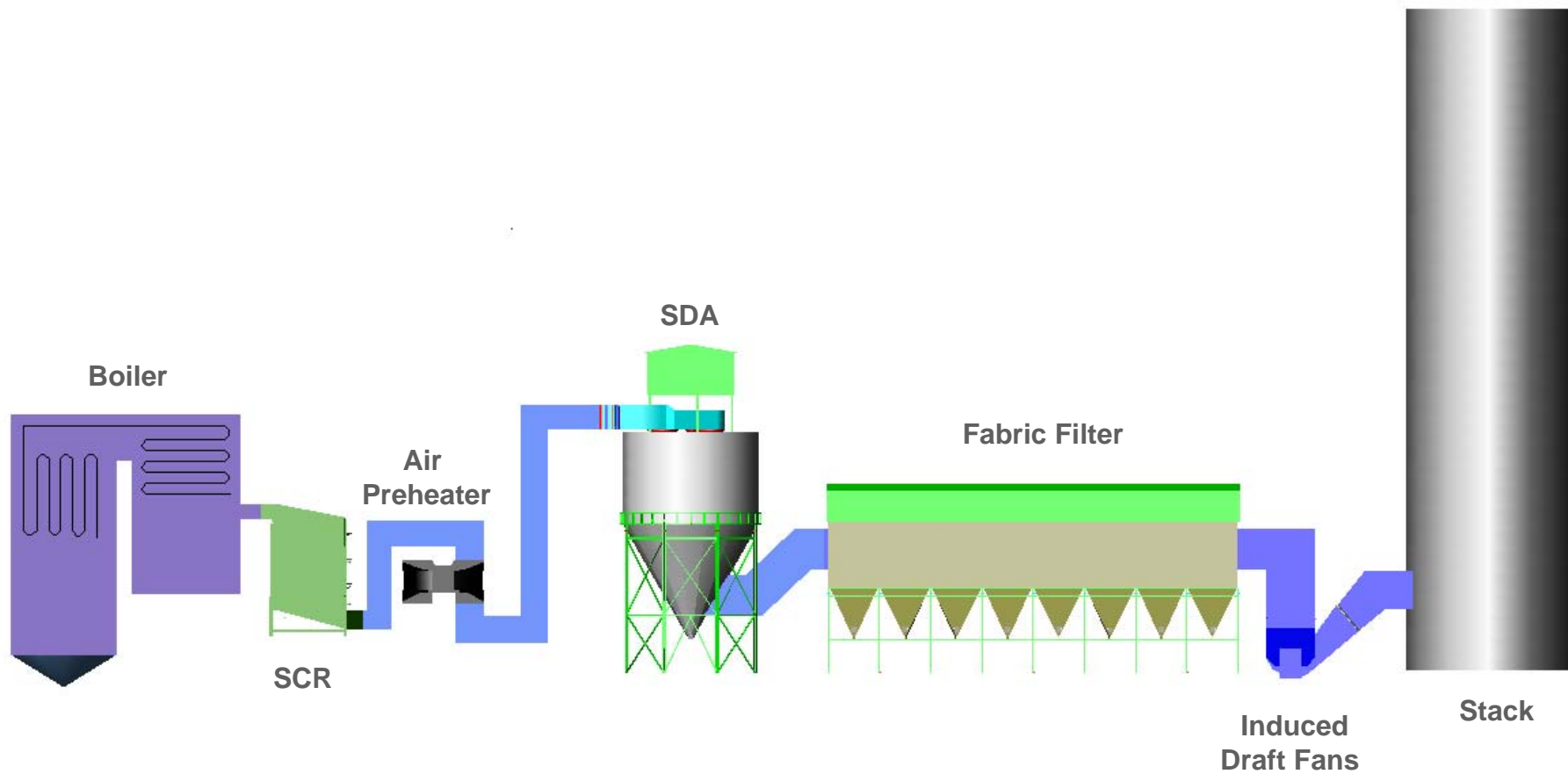
DFGD Process Overview

SDA Technology

NID Technology

Operations and Maintenance

Typical DFGD Installation



Typical DFGD Installation



© ALSTOM 2009. All rights reserved. Information contained in this document is provided without liability for information purposes only and is subject to change without notice. No representation or warranty is given or to be implied as to the completeness of information or fitness for any particular purpose. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.

POWER

ALSTOM

DFGD Reactions & Products

Lime Slaking



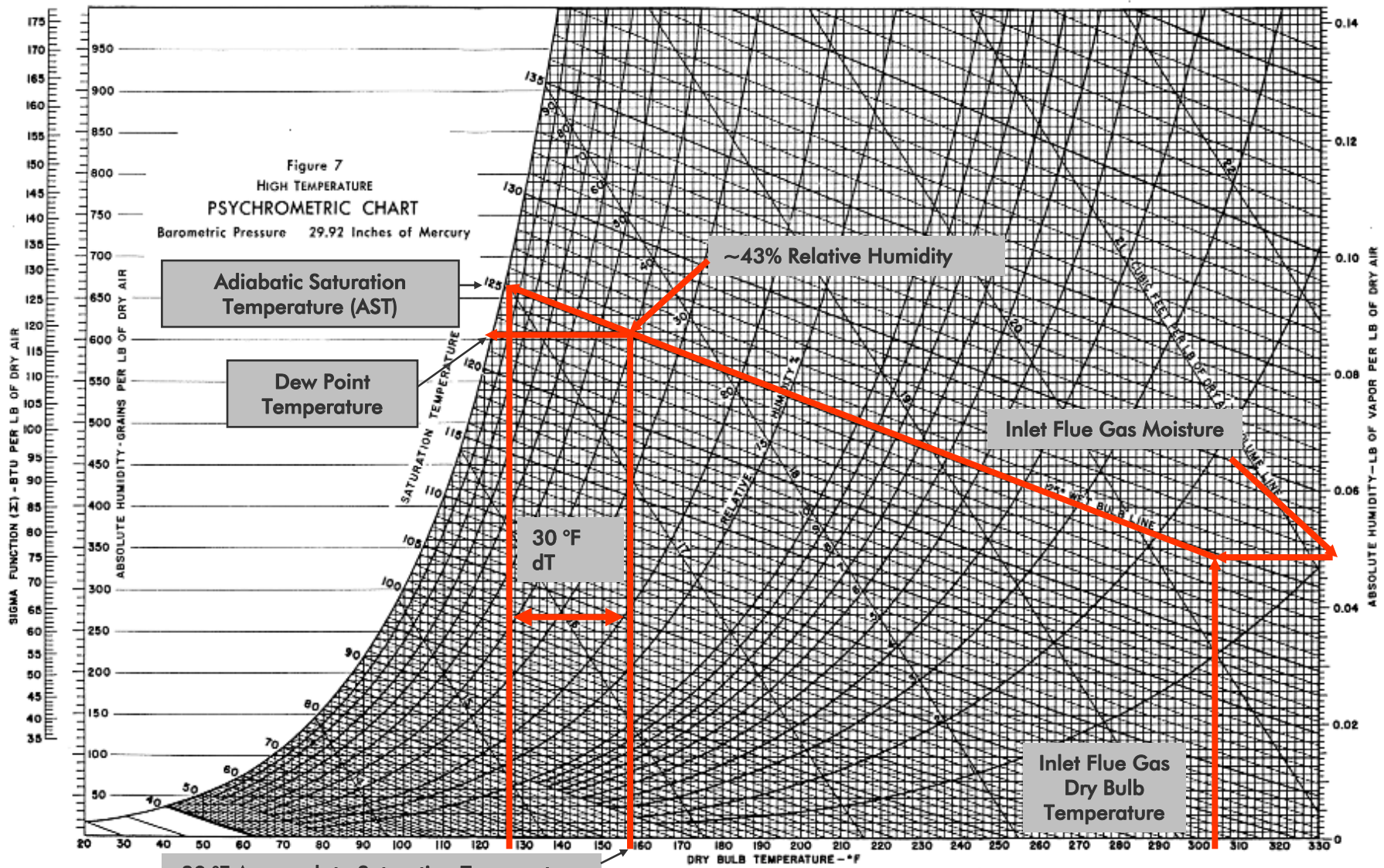
Acid Gas Scrubbing

- $\text{SO}_2 + \text{Ca(OH)}_2 \rightarrow \text{CaSO}_3 \cdot \frac{1}{2}\text{H}_2\text{O}_{(s)} + \frac{1}{2}\text{H}_2\text{O}_{(g)}$
- $\text{SO}_2 + \text{Ca(OH)}_2 + \text{H}_2\text{O} + \frac{1}{2}\text{O}_2 \rightarrow \text{CaSO}_4 \cdot 2\text{H}_2\text{O}_{(s)}$
- $\text{SO}_3 + \text{Ca(OH)}_2 + \text{H}_2\text{O} \rightarrow \text{CaSO}_4 \cdot 2\text{H}_2\text{O}_{(s)}$
- $\text{CO}_2 + \text{Ca(OH)}_2 \rightarrow \text{CaCO}_{3(s)} + \text{H}_2\text{O}_{(g)}$
- $2\text{HCl} + \text{Ca(OH)}_2 \rightarrow \text{CaCl}_2 \cdot 2\text{H}_2\text{O}_{(s)}$
- $2\text{HF} + \text{Ca(OH)}_2 \rightarrow \text{CaF}_{2(s)} + 2\text{H}_2\text{O}_{(g)}$

Temperature Control

- Dry Bulb Temperature
- Dew Point Temperature
- Approach to Adiabatic Saturation Temperature (AST)

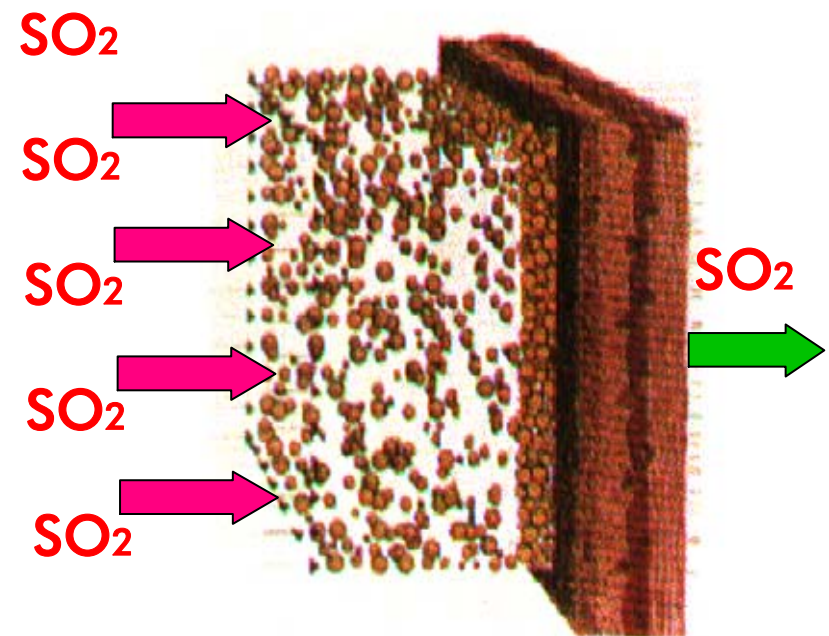
Psychrometric Chart



© ALSTOM 2009. All rights reserved. Information contained in this document is provided without liability for information purposes only and is subject to change without notice. No representation or warranty is given or to be implied as to the completeness of information or fitness for any particular purpose. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.

Fabric Filter

- Important part of DFGD
- Reaction
 - Second Stage SO_2 Removal
- Collection
 - Fly ash
 - Reaction Products



Agenda

Introduction

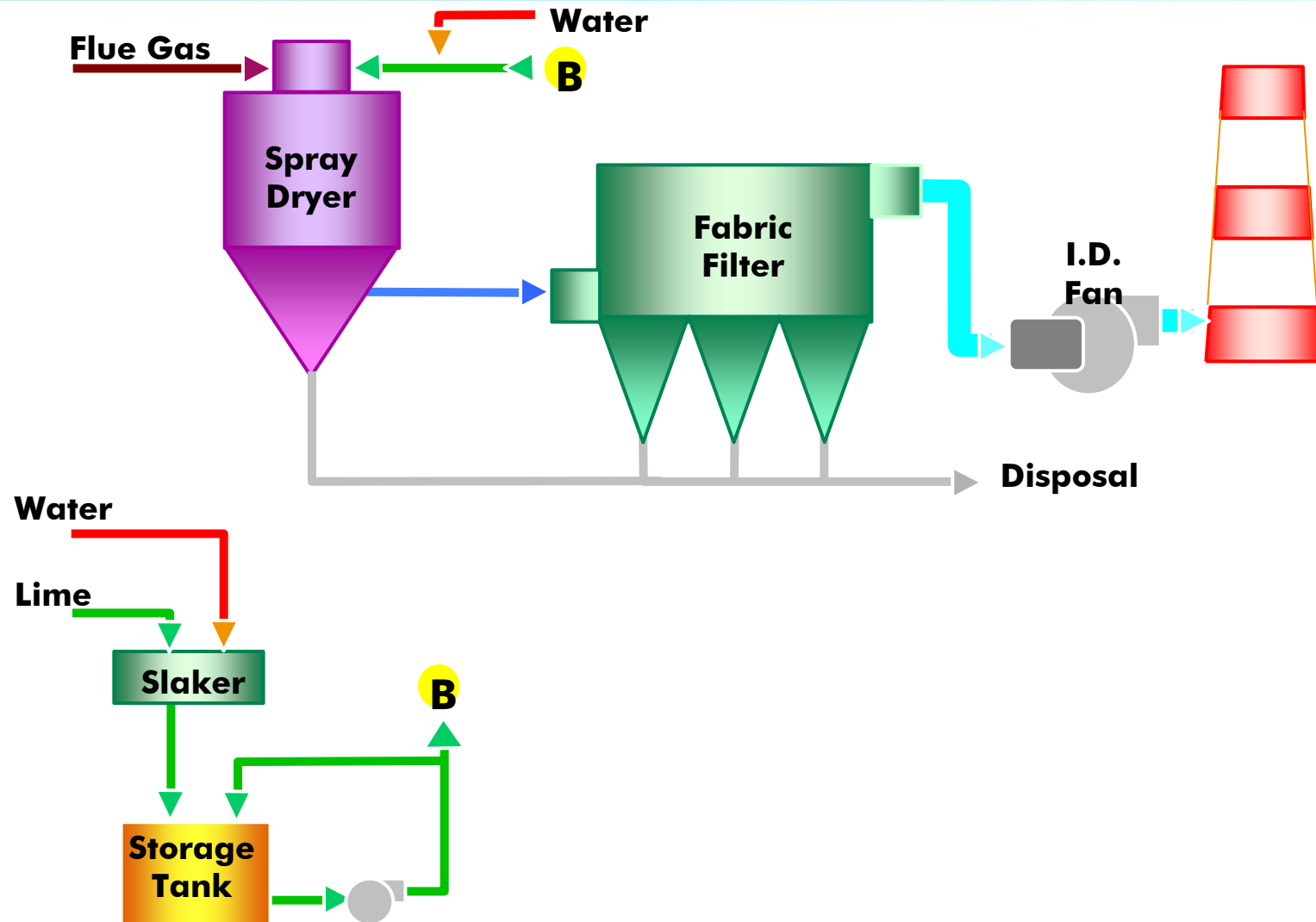
DFGD Process Overview

SDA Technology

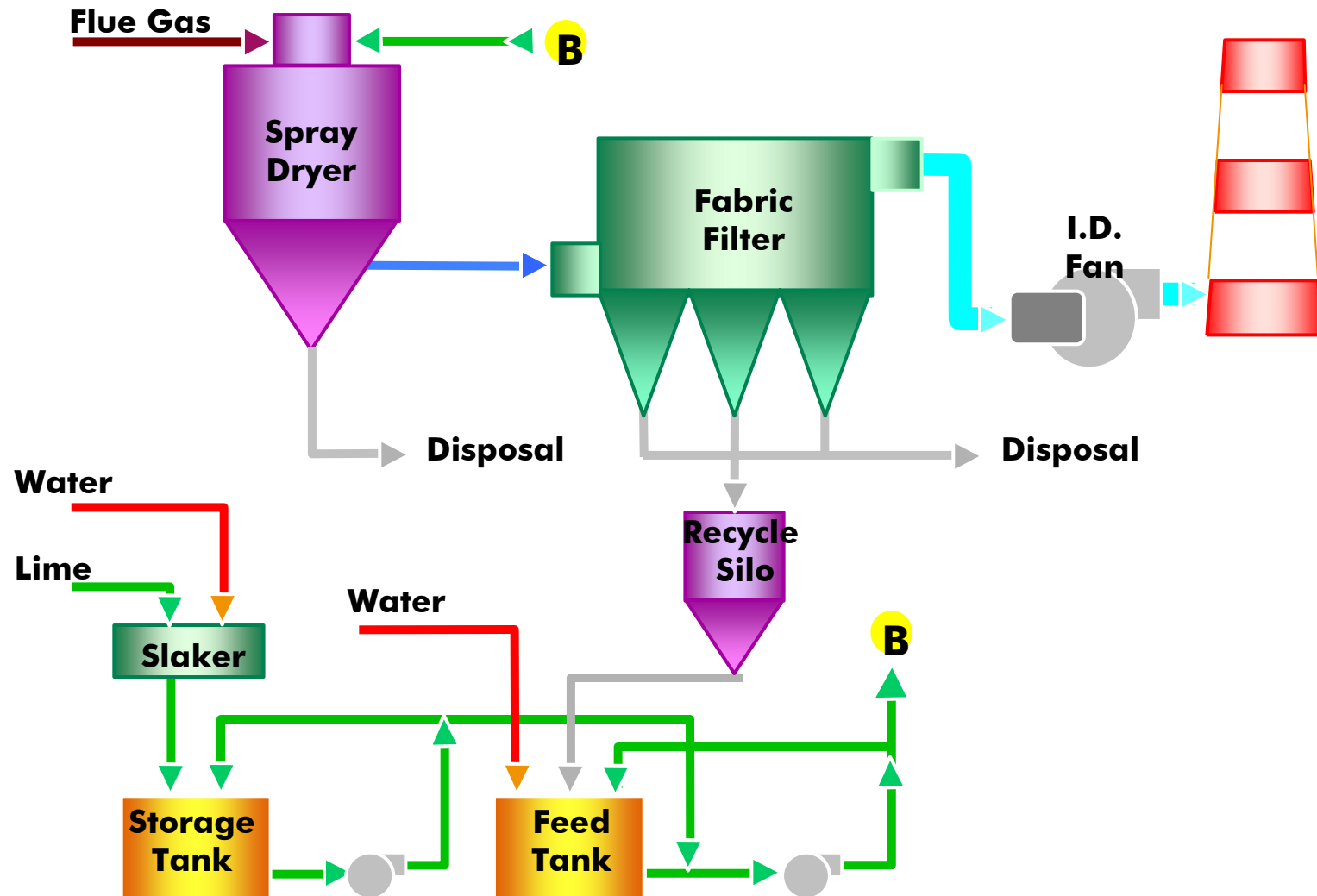
NID Technology

Operations and Maintenance

SDA Process Flow - Lime Only

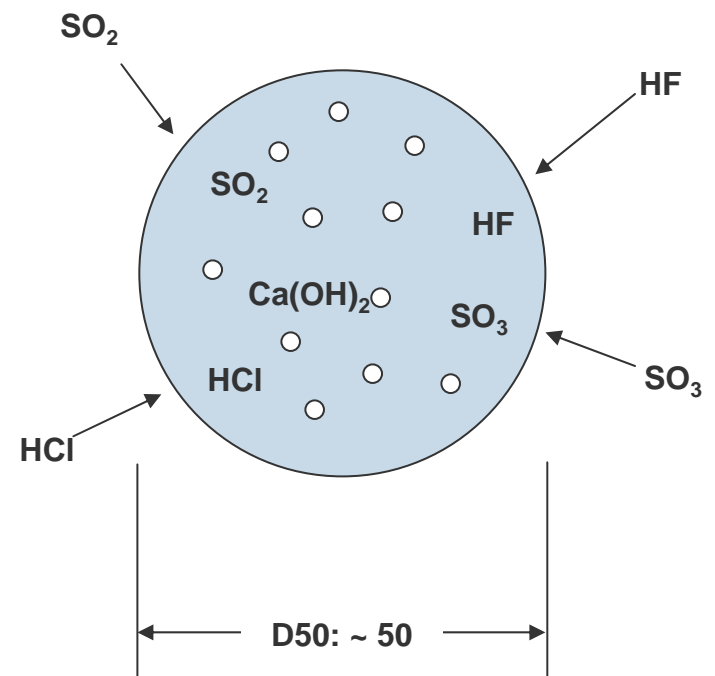


SDA Process Flow - Recycle



Dry Flue Gas Desulfurization - SDA

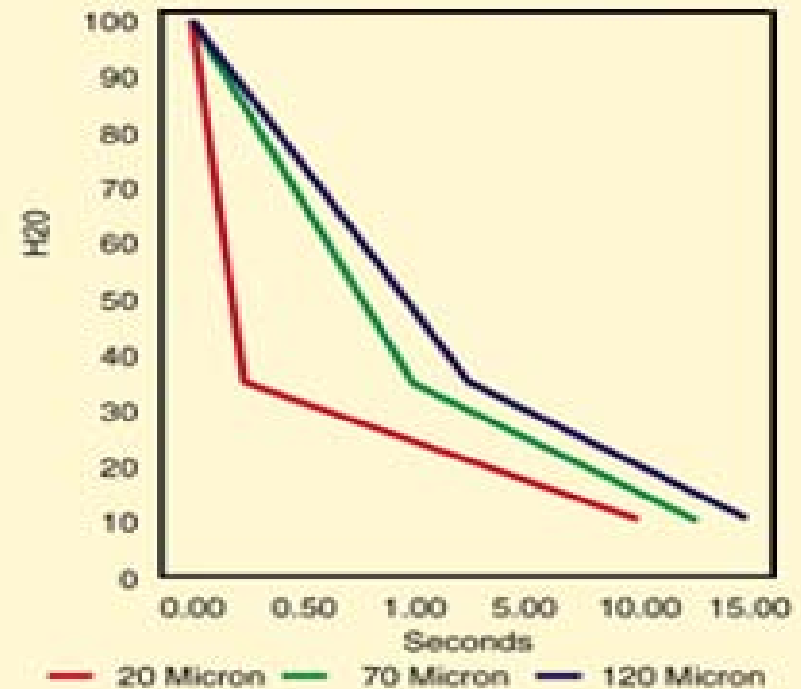
SDA - Atomization



Atomizing Key to the Process

- Fine/Uniform Droplet Size
- Controlled Cloud Shape
 - Optimum Gas/Liquid Mixing
- Stable and Controlled Temperatures

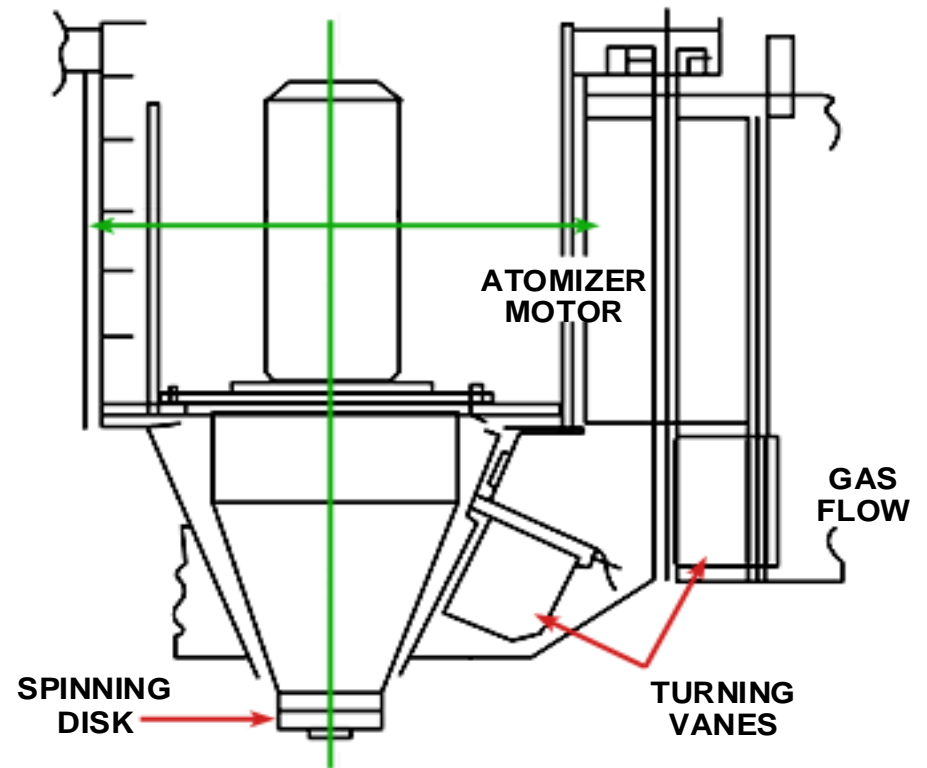
Typical Moisture Content vs Time for Spray Dried Droplet



Rotary Atomizer

Inlet Gas Distributor and Atomizer

- Disk Rotates 8,000 to 13,000 rpm
- <50 Micron Droplets Created by Centrifugal and Shear Forces
- Each Atomizer Unit Operates Independently



Rotary Atomizer

400 hp Atomizer and Oil Cooler



Atomizer Assembly

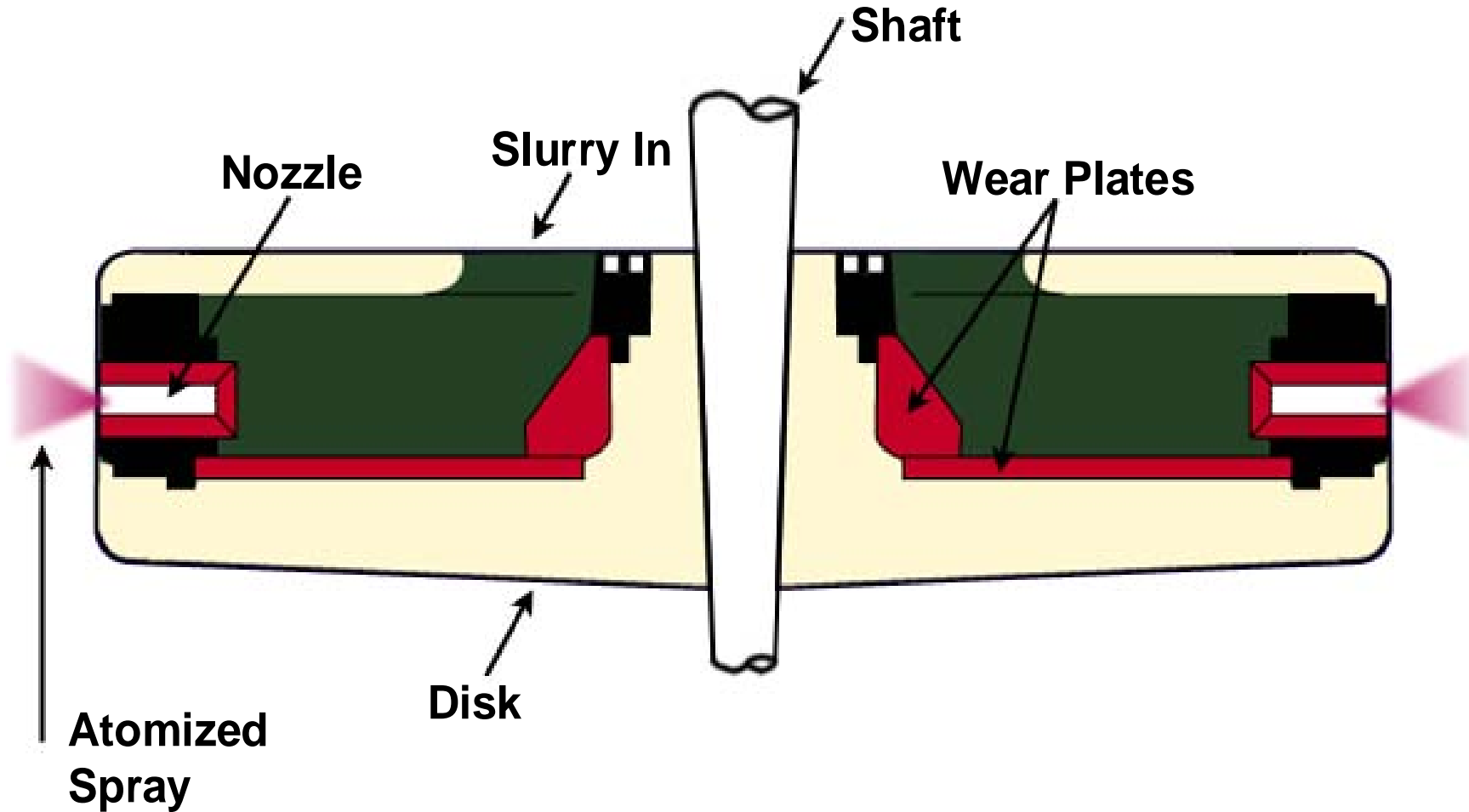


Oil Cooler

© ALSTOM 2009. All rights reserved. Information contained in this document is provided without liability for information purposes only and is subject to change without notice. No representation or warranty is given or to be implied as to the completeness of information or fitness for any particular purpose. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.

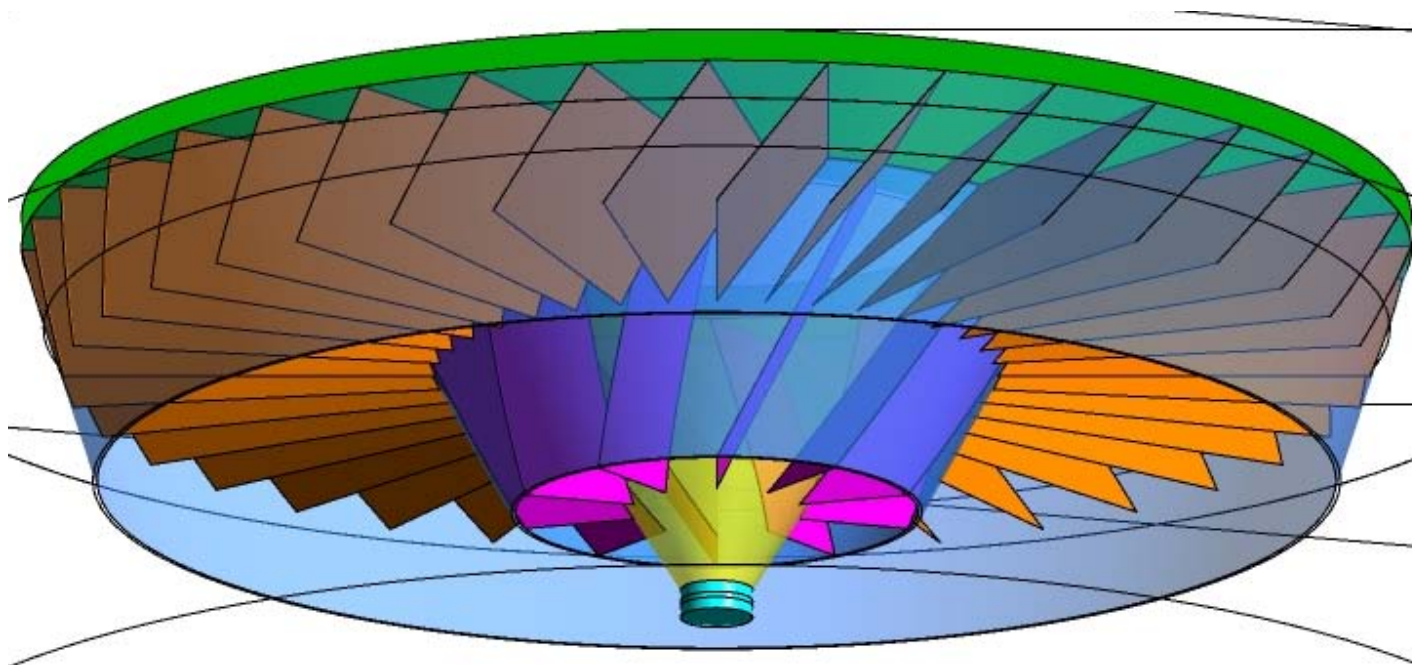
Rotary Atomizer

Rotary Atomizer Disk—Cut Away Graphic



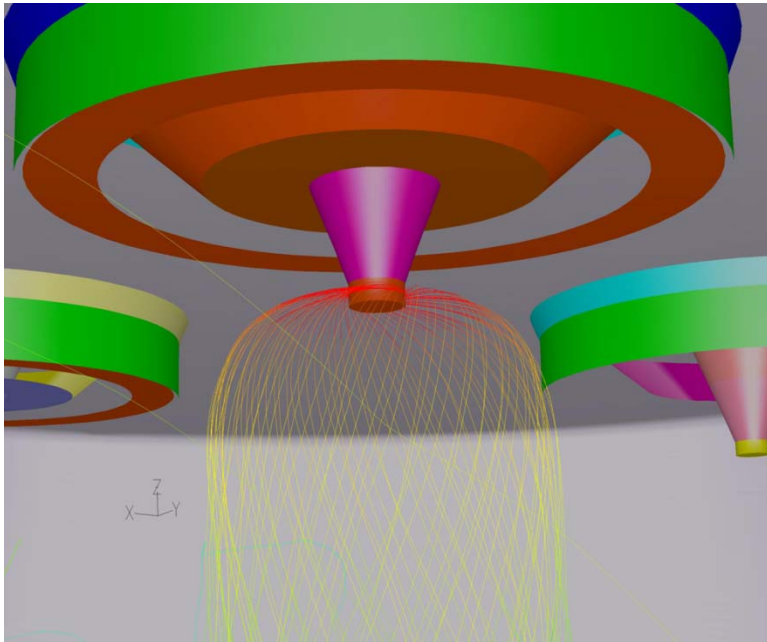
Dry Flue Gas Desulfurization - SDA

Rotary Atomizer Gas Disperser

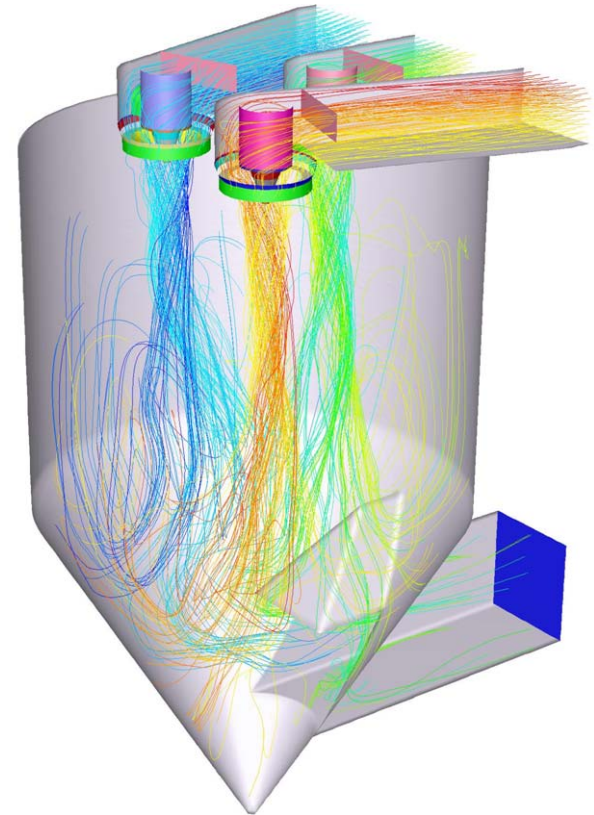


Dry Flue Gas Desulfurization - SDA

Rotary Atomizer—CFD Model



Evaporating droplet trajectories—colored by water content



Gas flow lines colored by starting location

Dry Flue Gas Desulfurization - SDA

Rotary Atomizer



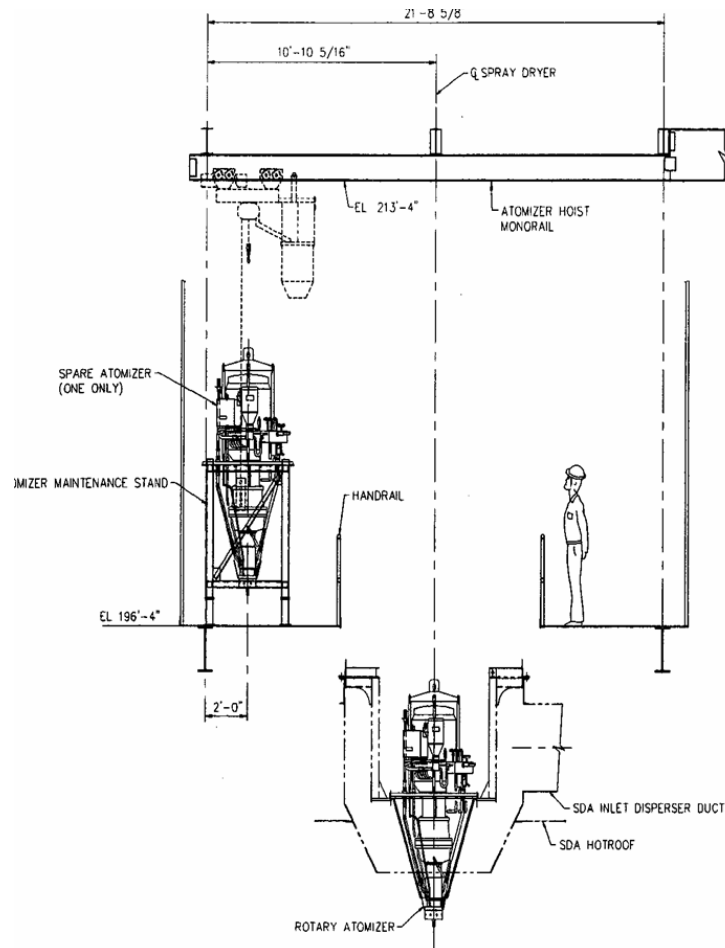
Dry Flue Gas Desulfurization - SDA

Rotary Atomizer – Top Enclosure Area



Dry Flue Gas Desulfurization - SDA

Rotary Atomizer Assembly - Removal Operations



Dry Flue Gas Desulfurization - SDA



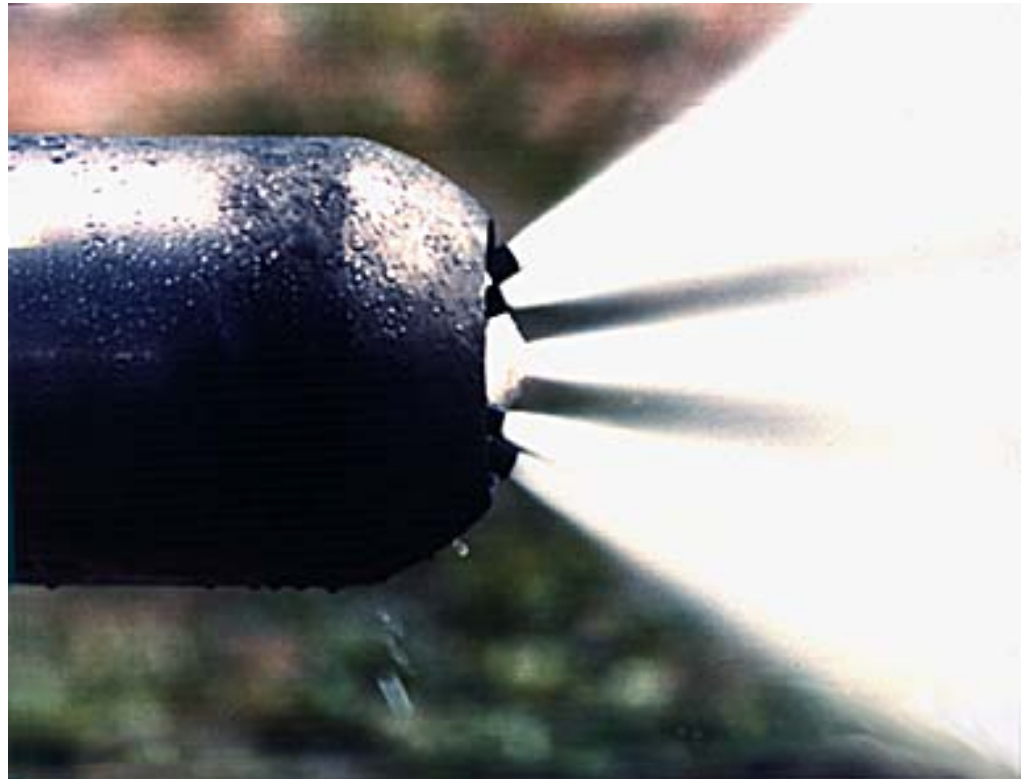
Alstom SDA



B&W SDA

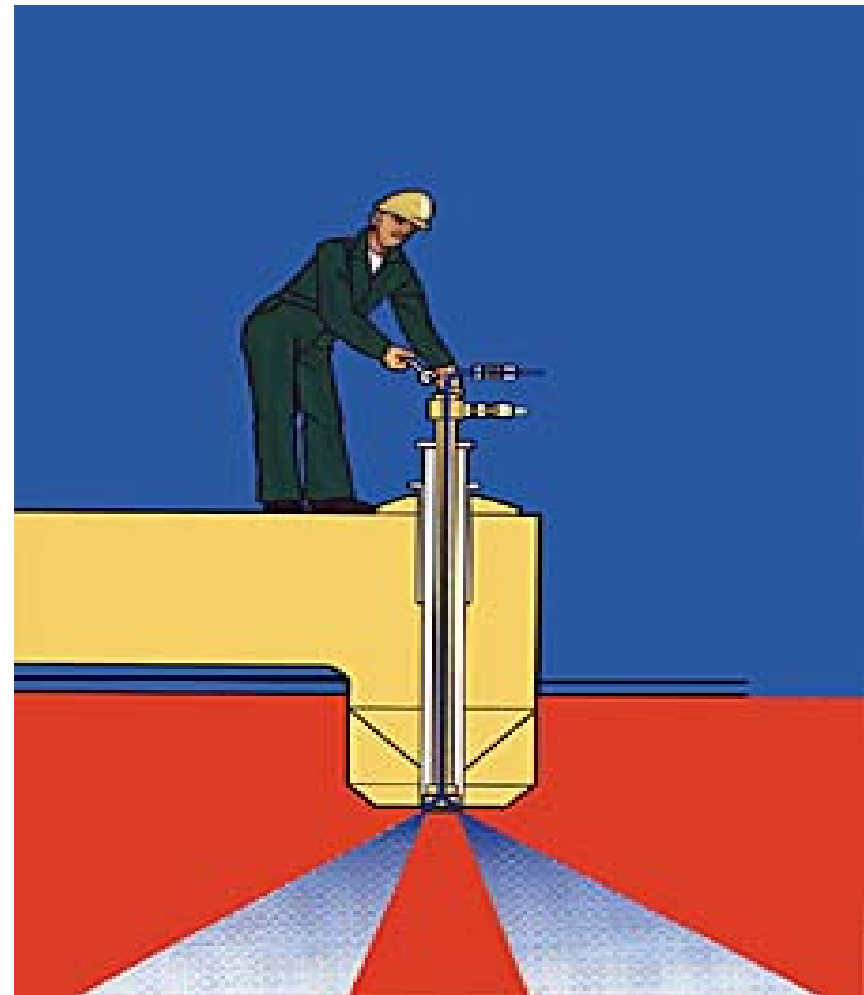
Dual Fluid Nozzle Atomization

- Air is Used to Atomize the Slurry to Fine Droplets
- Droplet Distribution 20 to 60 Microns
- Abrasion Resistant Nozzle Tips Ensure Long Life



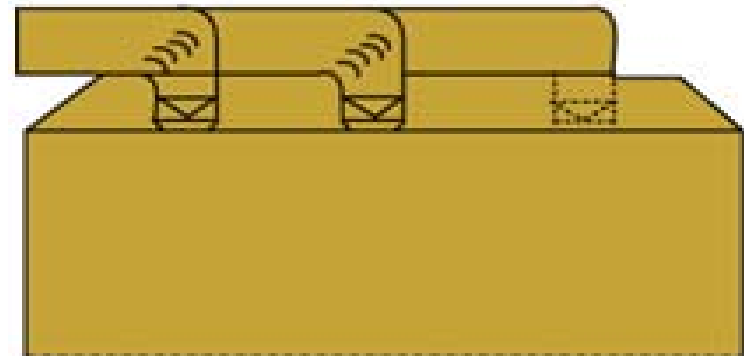
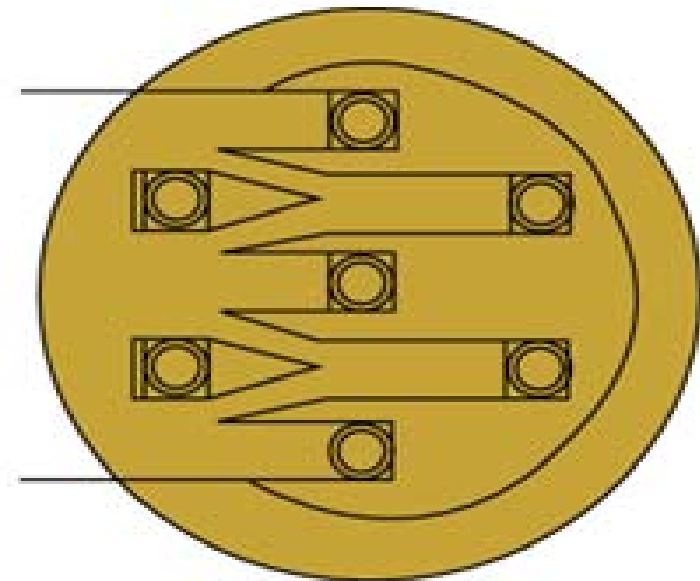
Dual Fluid Nozzle Gas Disperser

- Individual Nozzles Can Be Removed While the Spray Dryer is On-Line
- Spray Pattern is Tailored to the Spray Dryer Vessel Configuration



Nozzle Spray Dryer Gas Inlet

- Flue Gas is Balanced and Directed to Individual Nozzle Assemblies
- Turning Vanes Ensure Equal Gas Distribution at the Nozzle Tips



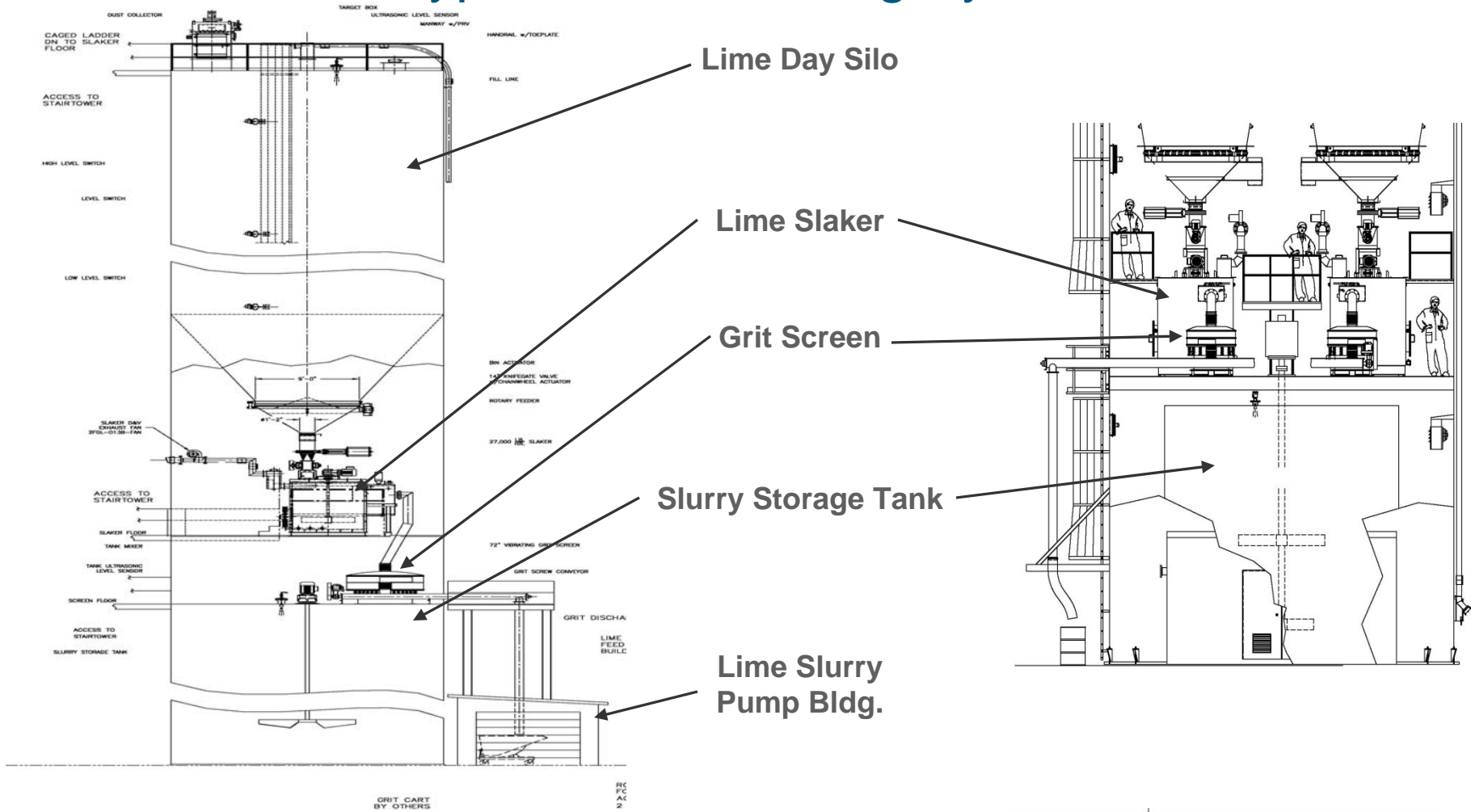
Dry Flue Gas Desulfurization – Lime Prep

Lime Unloading and Storage



Dry Flue Gas Desulfurization – Lime Prep

Typical Lime Slaking System



Lime Slaking Guidelines

- Slaking Temperature - 175°F +/-
- Diluted to 20% solids
- Filtered to 20 mesh or less

Lime Quality

<u>Particle Size:</u>	3/4" x 0" with no more than 50% less than 10 mesh.
<u>Availability:</u>	90 % CaO or greater as measured by ASTM Method C25.
<u>Reactivity:</u>	Greater than 40 °C temperature rise at three minutes as measured by ASTM Method C110.

Dry Flue Gas Desulfurization - SDA

Detention Slaker



Dry Flue Gas Desulfurization - SDA

Ball Mill Slaker



Dry Flue Gas Desulfurization – Recycle System



© ALSTOM 2009. All rights reserved. Information contained in this document is provided without liability for information purposes only and is subject to change without notice. No representation or warranty is given or to be implied as to the completeness of information or fitness for any particular purpose. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.

POWER

ALSTOM

Agenda

Introduction

DFGD Process Overview

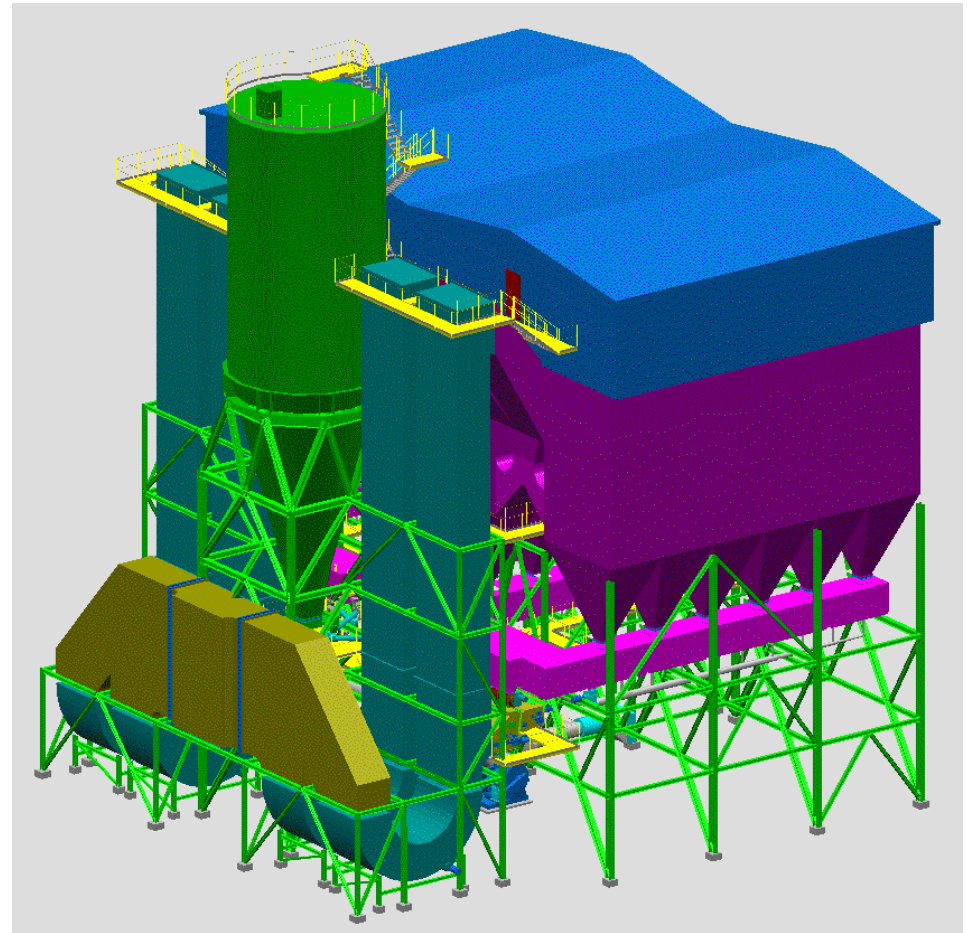
SDA Technology

NID Technology

Operations and Maintenance

Dry Flue Gas Desulfurization - NID

- Dry lime feed is fed for SO_2 reduction
- Lime is dry slaked in a hydrator attached to the mixer.
- No slurry handling
- No separate grit stream
- Compact design
- High SO_2 removal – to 98%
- High S fuels



Typical DFGD NID Installation



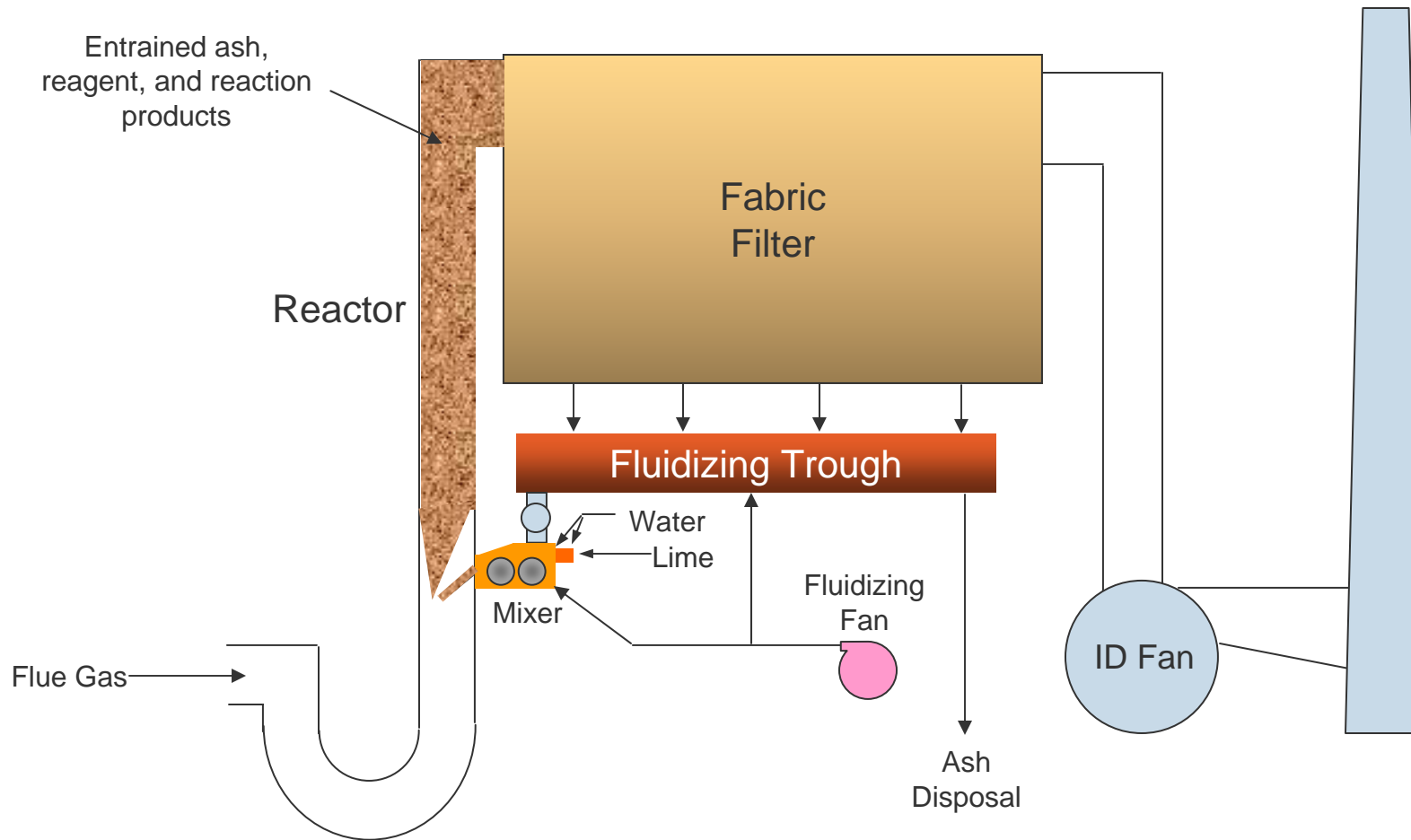
© ALSTOM 2009. All rights reserved. Information contained in this document is provided without liability for information purposes only and is subject to change without notice. No representation or warranty is given or to be implied as to the completeness of information or fitness for any particular purpose. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.

POWER

ALSTOM

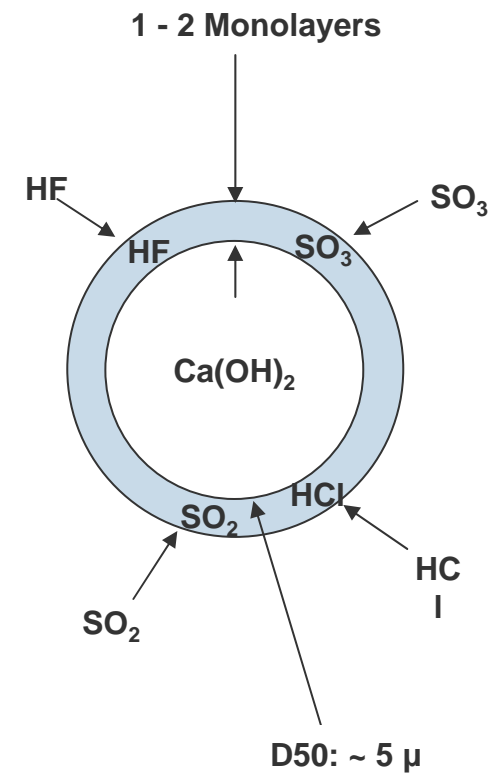
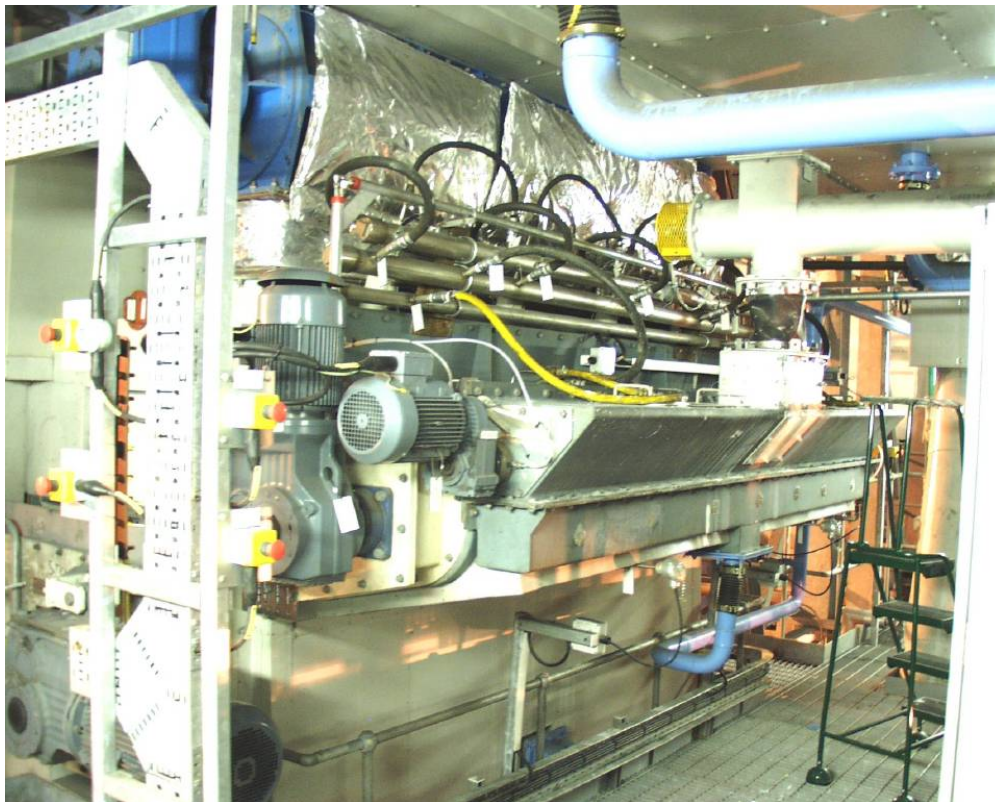
Dry Flue Gas Desulfurization - NID

NID Schematic

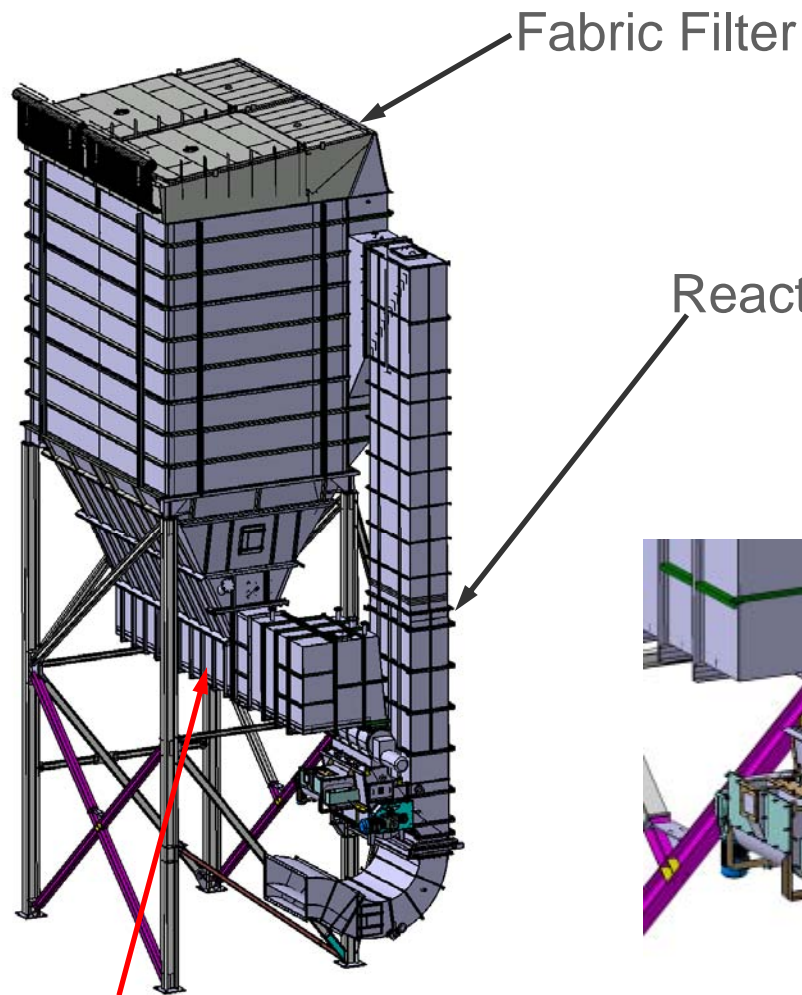


Dry Flue Gas Desulfurization - NID

NID – Mixer/Hydrator



Dry Flue Gas Desulfurization - NID

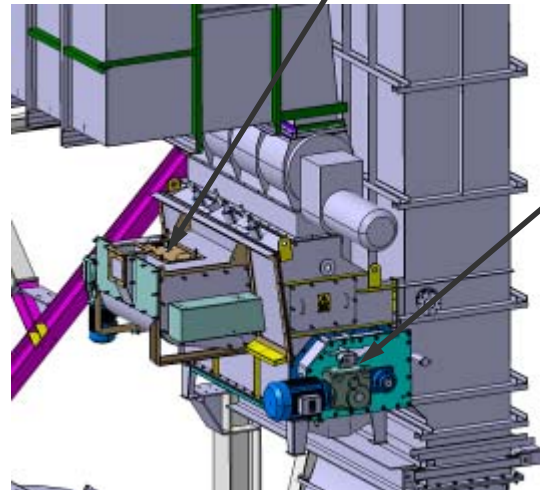


Fluid bottom

Key Components

- Fabric filter
- Reactor
- Mixer
- Hydrator
- Fluid bottom

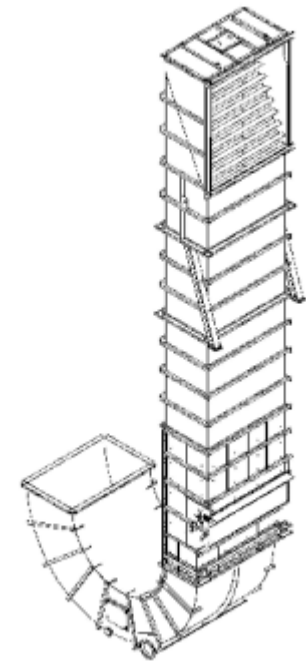
Lime Hydrator



Mixer

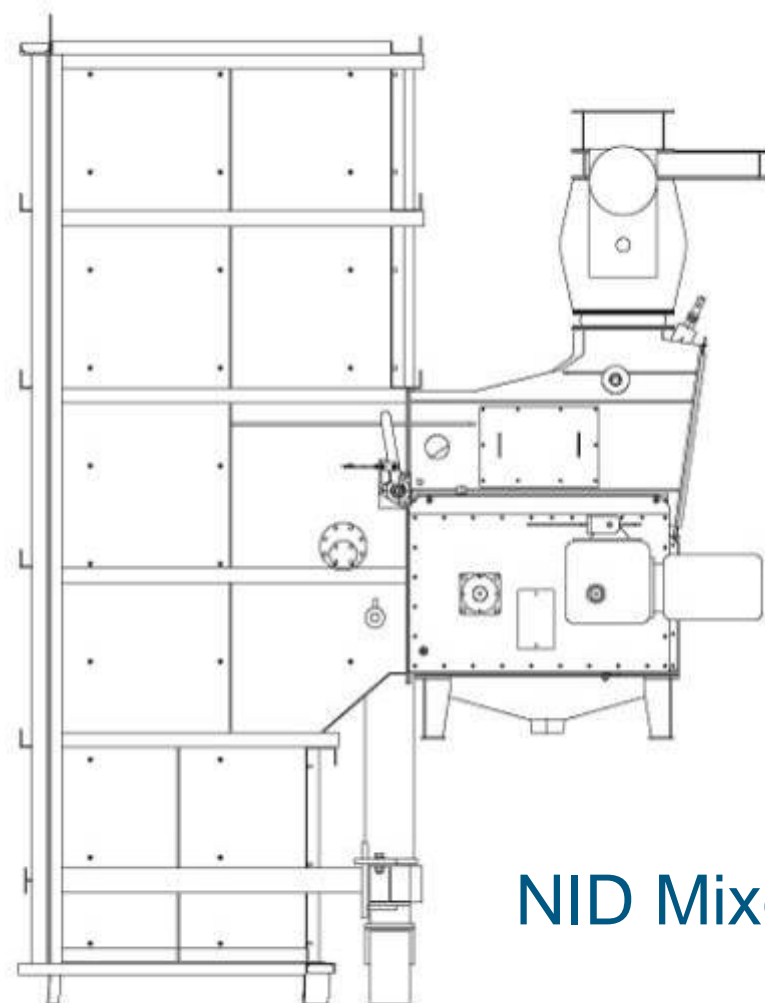
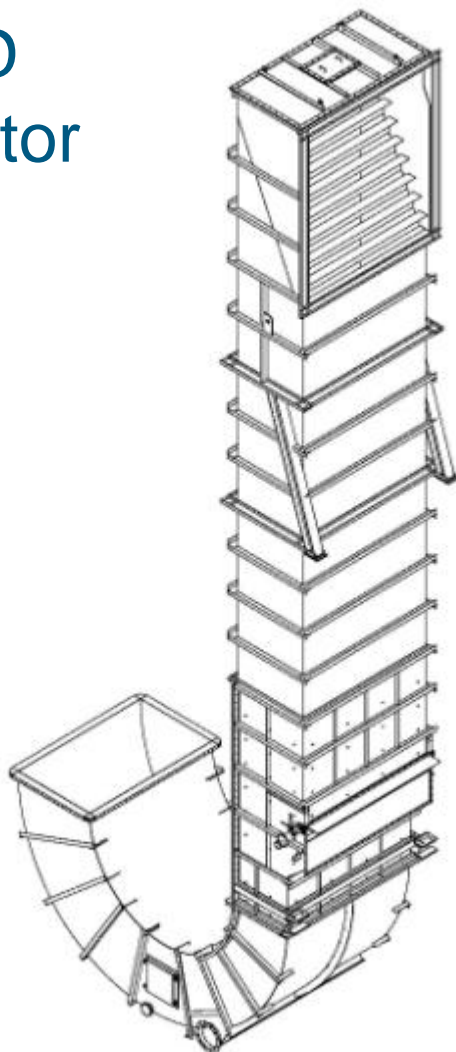
Dry Flue Gas Desulfurization - NID

“J” Duct Reactor



Dry Flue Gas Desulfurization - NID

NID Reactor

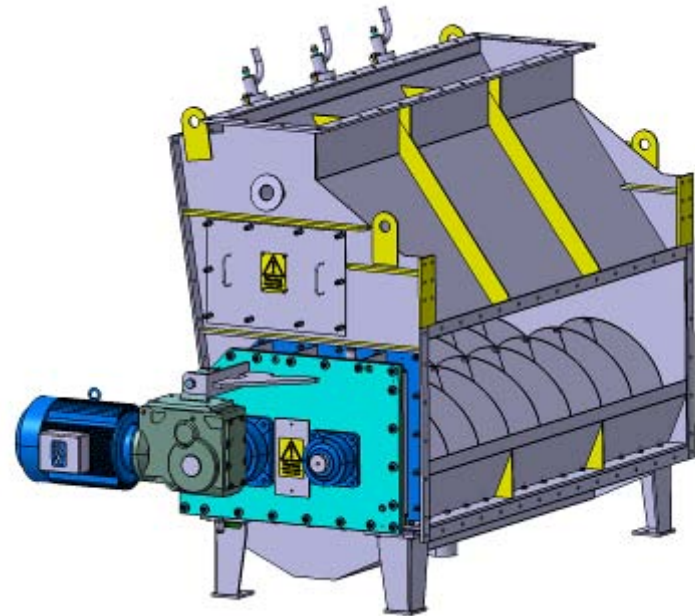


NID Mixer

Dry Flue Gas Desulfurization - NID

NID Mixer

- Function
 - Humidifying re-circulated end product
 - Mixing humidified recirculation end product and hydrated lime
 - Located underneath fluid trough/recycle rotary feeder, connected to reactor



Dry Flue Gas Desulfurization - NID

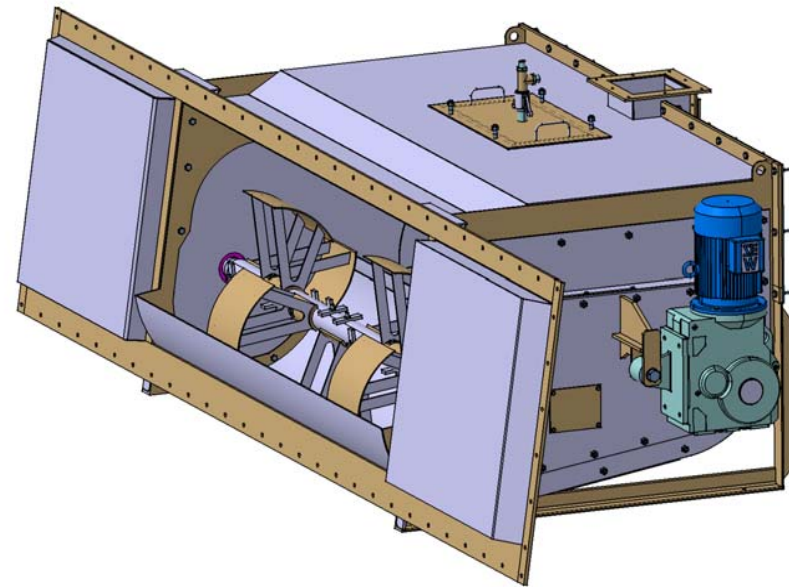
NID Recycle Mixer



Dry Flue Gas Desulfurization - NID

Lime Hydrator

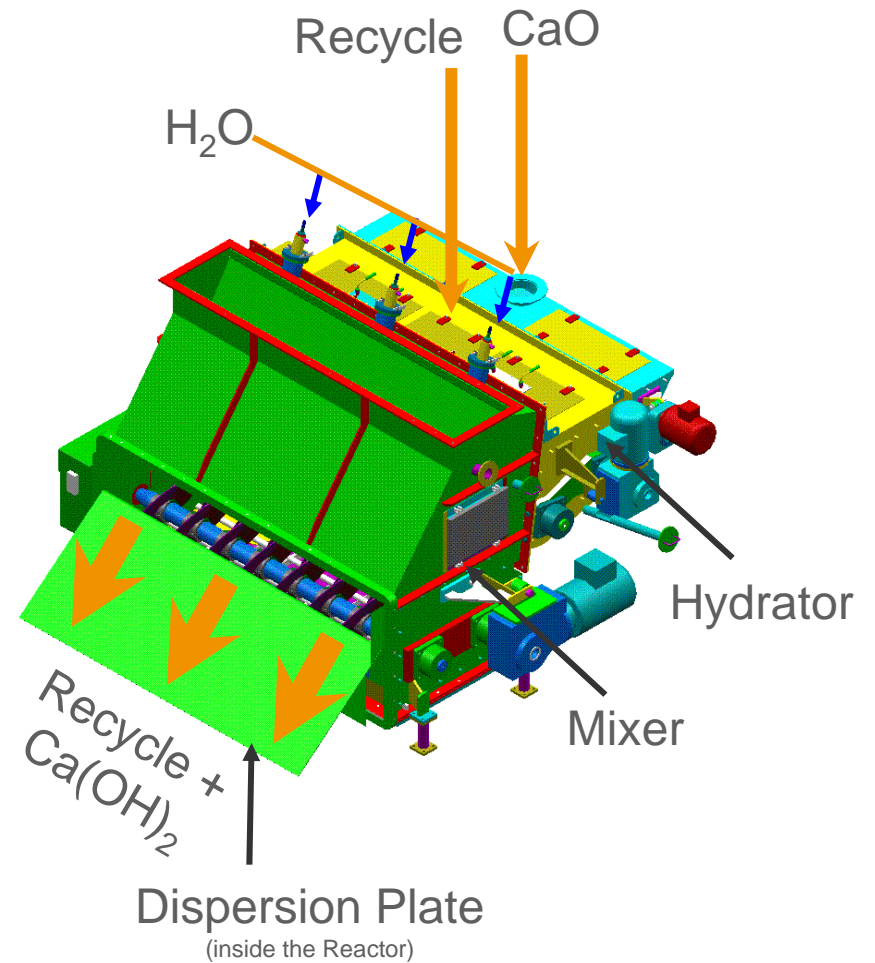
- Function
 - Hydrating lime (CaO)
- Location in plant
 - “Backpack” to Mixer



Dry Flue Gas Desulfurization - NID

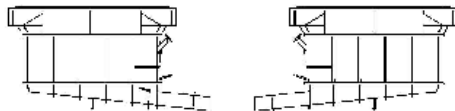
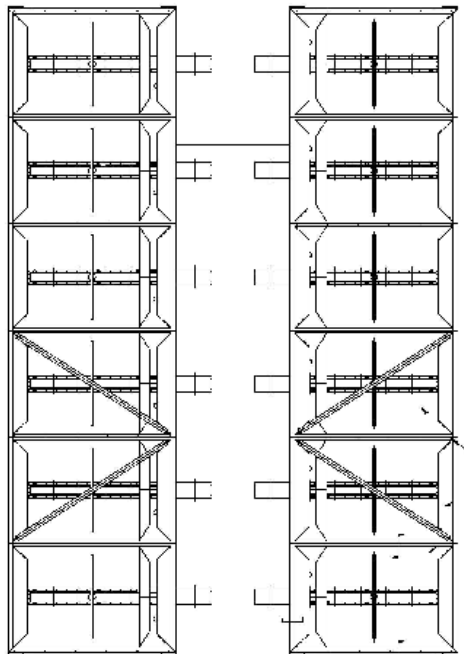


Mixer & Lime Hydrator



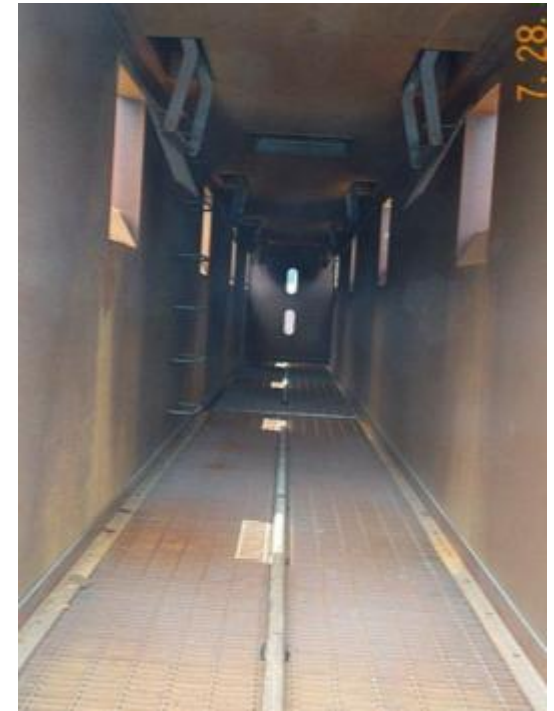
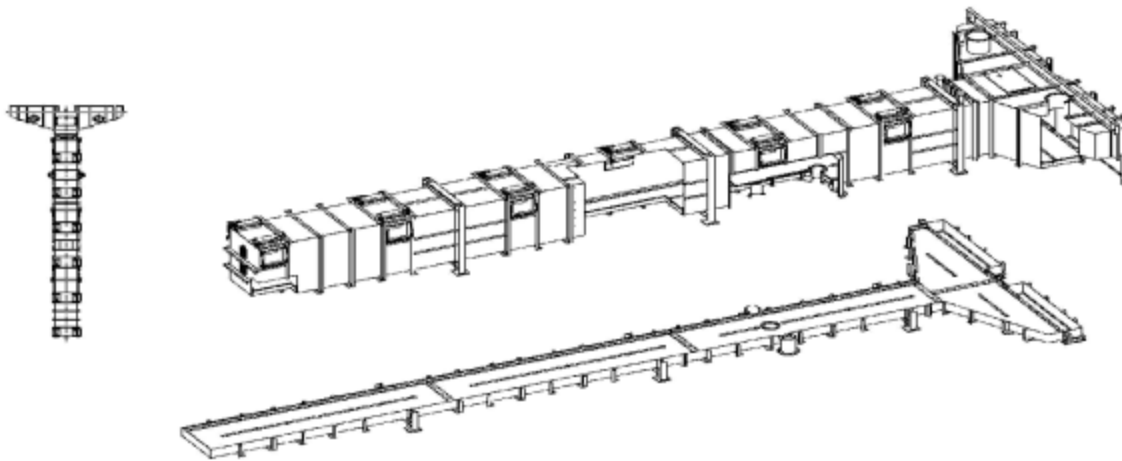
Dry Flue Gas Desulfurization - NID

Compartment Hopper Slides



Dry Flue Gas Desulfurization - NID

Fluid Trough and Media with Ash Overflow



© ALSTOM 2009. All rights reserved. Information contained in this document is provided without liability for information purposes only and is subject to change without notice. No representation or warranty is given or to be implied as to the completeness of information or fitness for any particular purpose. Reproduction, use or disclosure to third parties, without express written authority, is strictly prohibited.

POWER

ALSTOM

Dry Flue Gas Desulfurization - NID

Fabric Filter

























Dry Flue Gas Desulfurization – CFB/NID

CFB/NID – No Separate Lime Feed



Dry Flue Gas Desulfurization

-  Advantage
-  Neutral
-  Disdvantage

Technology Comparison	SDA	NID
Plant area required		
Lime consumption		
Fuel flexibility		
System maintenance		
Pulverized coal installed base		
Field installation costs		
Lime preparation system complexity		
Retrofit to existing fabric filter		
Applicability for units 400 MW and less		
Applicability for units 400 MW and larger		
Turndown		

Agenda

Introduction

DFGD Process Overview

SDA Technology

NID Technology

Operations and Maintenance

Operations and Maintenance

Atomizer Maintenance

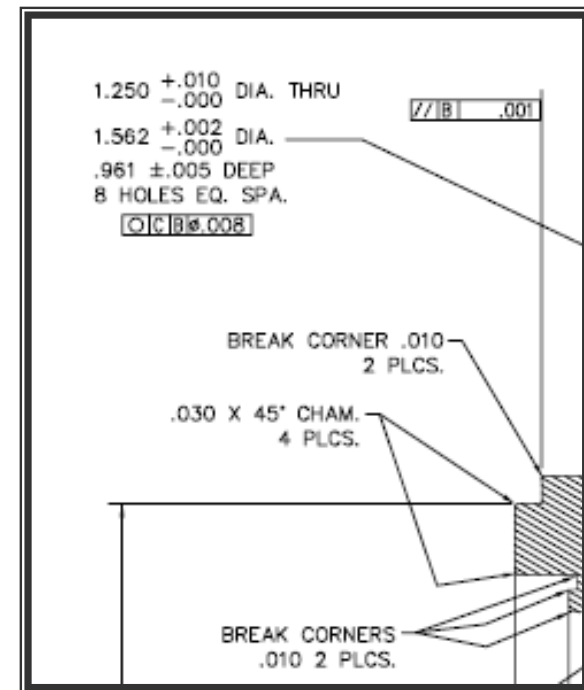
- Cleaning
 - Follow Supplier cleaning requirements as a minimum
 - Maintain Cleaning Records
 - Each plant is different, and should develop individual schedules
 - Note any abnormalities and photos help



Operations and Maintenance

Atomizer Maintenance

- Replacement Parts
 - Use high quality parts
 - Use Supplier recommended materials at a minimum
 - Parts should meet strict supplier tolerances and balance



Operations and Maintenance

Atomizer Maintenance

- Lubrication
 - Visually check lubricant levels daily
 - Use supplier recommended lubricants
 - Follow supplier recommended lubrication change schedule



Operations and Maintenance

Automated Slurry Strainers

- All are not equal
- Remember “strainer” not “filter”
- Not a “turn it on and leave it” fix



Operations and Maintenance

Slurry Piping and Handling

- Arrangement
 - Flush and drain connections are your friend
 - Flushing should be planned not an afterthought
- Valving
 - Air assist-to-close
 - Actuate Valves to Avoid Sticking
- Handling
 - Recycle Slurry is not Lime Slurry
 - Flyash Impact Slurry Characteristics



Operations and Maintenance

Lime Slaking

- Lime Quality
 - Impacts SO₂ Removal
 - Effects Slaker Efficiency
 - Excess Inerts Increase Downtime
- Water Quality
 - Sulphate effect



Operations and Maintenance

Baghouse

- Pre-Coat
 - Pre-coat Material Selection
 - Diatomaceous Earth (DE)
 - Hydrated Lime (Not Quick Lime)
 - DFGD Byproduct
 - Flyash
 - Verify Pre-coat Loading with Supplier ($\sim 1 \text{ lb} / \text{yd}^2$)



Operations and Maintenance

Blinded Filter Bag



Operations and Maintenance

Corrosion

- Moisture acts as the host
 - SO_2 absorbs into residual moisture
 - The pH drops as residual $\text{Ca}(\text{OH})_2$ is consumed
 - Acid attacks the mild steel surfaces
- Residual Moisture is created by:
 - Cold surface condensation
 - Poor insulation
 - Air inleakage
 - Hopper heater failure
 - Hygroscopic effect of CaCl_2



Operations and Maintenance

Corrosion Prevention

- Reduce Relative Humidity / Raise Operating Flue Gas Temperature
- Hopper Heaters
- Minimize ambient air in leakage
- Protective Coating on clean side of tube sheet
- Maintain seals and gaskets

www.alstom.com

POWER |

ALSTOM